

MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION	N TO DRILL	☐ DEEPEN	☐ PLUG BACK	☐ FOR AN C	IL WELL	🛛 OR GAS W	ELL
NAME OF COMPANY OF			tion Com	Tag	DATE	/24/05	
	a Explor	ation & Prod		ipany, inc.			Ta 0005
P.O. BC	x 1170	er en	CITY Li	berty	STATI Mi	ssouri	2IP CODE 64069-1170
DESCRIPTION C	OF WELL AND	LEASE					
NAME OF LEASE			WELL NUI	MBER	1	ATION (GROUND)	
MM La	zy Eight	LLC Lease	2		9	75	
WELL LOCATION	795	_ FT. FROM(N)(S) SECTI	(GIVE FOOTAGE FR ON LINE	OM SECTION LINES) 4	FT. FROM (E)(SECTION LINE	
WELL LOCATION SE NE NW	SECTION 33	TOWNSHIP 56N	RANGE LATITUDE	LONGITUDE	COUR	CLINTO	N
NEAREST DISTANCE	E FROM PROPOS	ED LOCATION TO PROPE	RTY OR LEASE LINE	795	FEET		
		ION TO NEAREST DRILLIN			N THE SAME LEAS	E 330	FEET
PROPOSED DEPTH		RILLING CONTRACTOR, NAME		ROTARY OR CAB	LE TOOLS APPF	IOX. DATE WORK WI	
600		Company		Rotary		April 20	
NUMBER OF ACRES IN		UMBER OF WELLS ON LE			OR DRILLING TO	THIS RESERVOIF	3
800	N	UMBER OF ABANDONED	WELLS ON LEASE _	<u> </u>			
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							VACTIVE
ADDRESS					<u> </u>	ABA	NDONED
STATUS OF	POND	SINGLE WELL			BOND		N FILE
	3	AMOUNT \$ DEEPEN OR PLUG BACK, BRI		AMOUNT	\$ 20,000	00	ATTACHED
PROPOSED CASING	PROCEAN			APPROVED CASING - T	O BE FILLED IN B	Y STATE GEOLOG	GIST
AMOUNT	SIZE	WT/FT	СЕМ.	AMOUNT	SIZE	WT/FT	CEM.
120'	7"	17.0#	120 Surfa	ce ox	OK	OK	OK
120				. /	· ·		
600'	4.5"	10.3#	600 Surfa	ce OK	OK	OK	OR
				APPIOUED	AS PI	POSEC	no contraction of the contractio
				of the Ta	Ouinta E.	& P. Co	Inc.
I, the undersigned	ed, state that I	am the <u>PRESTE</u> norized by said comp	ony to make this				
(company), and	the facts state	ted therein are true, c	orrect and compl	ete to the best of my	knowledge.	•	•
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APPROVED BY	PUN	/ pureu-		NOT REQUIRED MPLES REQUIRED AT			
NOTE THIS	S PERMIT NO	T TRANSFERABLE	O ANY OTHER F	PERSON OR TO AN	Y OTHER LOC	ATION.	PROPOSED WELL NOR
APPROVAL OF THIS	S PERMIT BY THE	E OIL AND GAS COUNCIL	DOES NOT CONSTITUTE	TUTE ENDORSEMENT O	r THE GEOLOGIC	MENIIO OF THE	I HOFOGED WELL HOL
		TIONS OF THE PERMITTE	of th	Δ	•		_ Company confirm
1	d delling name	it has been obtained	by the owner of t	his well. Council apr	proval of this pe	rmit will be sh	own on this form by
that an approve	u uniing perm ermit number s	and signature of autho	orized council ren	resentative.			
	<u> </u>	and signature or addit			DAT	E	
DRILLER'S SIGNATUR	E						
MO 780-0211 (9-01)		REMIT TWO COPIES	TO: MISSOURI OIL AND	GAS COUNCIL, P.O. BOX 250	, ROLLA, MO 65402		



MO 780-0211 (9-01)

MM Lazy Egt = Moselle MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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	Box 1				CTY Li	ber	ty		Mis	souri	64069-1170
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DRILLER'S SIGN									DATE		
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MO 780-0211 (9-01	<u> </u>		REMIT TWO COPIES	TO: MISSOU	RI OIL AND	GAS COL	INCIL, P.O. BOX 2	50, ROLLA, MO 6	5402		

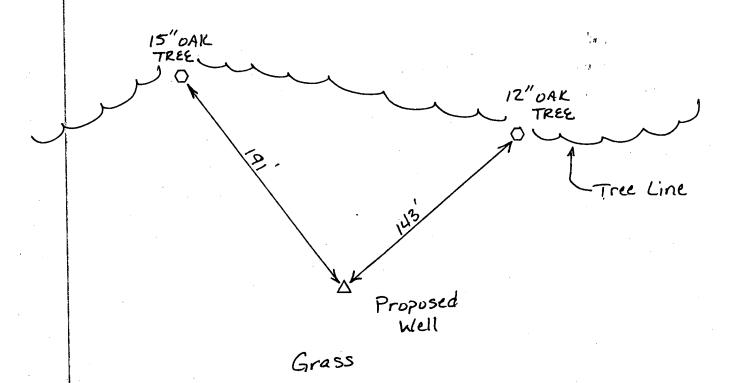


MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

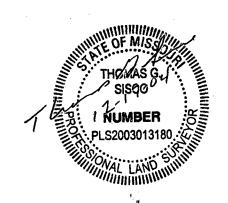
WELL LOCATION PLAT

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two nearest sec	tion lines, the r	nearest lea complete	se line, and d in or drill	from the ling to the	that the re	suits are cor	recuy snow	vii on the al	oove piat.	
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Well Reference Ties M M Lazy Eight #2 SE1/4 NE1/4 NW1/4 Section 33-56-30



Not to scale.



DGLS

 								
LOG NUMBER								
011918	MISSOURI , COUNTY: Clinton							
OWNER: Fell et al	SECTION: 33 TOWNSHIP: 56 N RANGE 30 W							
PLUGGED CONFIDENTIAL? 0 RELEASE DATE:	NE of NE of SW							
WELL TYPE: Gas Well	LATITUDE: 39.62119							
DRILLER: Cullum & Brown	LONGITUDE: -94.2723							
LEASENAME: Kirkwood Well #1	QUAD NAME: LATHROP							
DRILL DATE: 1952/06/10 PERMIT #:								
LOGGER: Marinkovic, S. LOGDATE: 1952/07/10	OTHER DATABASES: API OIL AND GAS FILE							
TYPE OF LOG: D S SAMPLE SAVED? 0	ID NUMBER: 049-							
ELEVATION: 967 BASE: S BEDROCK @ 200 FEET	DATABASE 2:							
TOTAL DEPTH: 464 INTERVAL CORED: 0 TO 0	DATABASE 3							
18 To Children and Children in	ID NUMBER							
	WATER AT:							
	J WAIER AI.							
TOP FORMATION: KANSAS CITY GROUP								
BOTTOM FORMATION: CHEROKEE GROUP								
REMARKS: *541,000 CU FT GAS (ORIGINALLY 250,000 CU FT)								
CONSTRUCTION	ON DATA							
DEPTH: DIAMETER CASING MATERIAL DA	ATE PLUGGED: DATE ABANDONED:							
PI	ug Depth TOP: Plug Depth Bottom:							
L CACINO. Mile 2011 de la la la color de l	ROUTING:							
10: 10: 10								
SIZE HOLE:								
Capacity Pump Type Set at: Total Depth: Sc	reen Type: Size: Length: Slot:							
PUMP:								
Wall Treatment: Type Devised:	Perforation Interval: Tube Pressure:							
Well Treatment: Type Devised: Type of Completion	Top:							
Oil Production: Gas Production:	Bottom:							
Water Analysis:								
OPEN Top Formation:								
FORMATIONS Bottom Formation:								
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Warrior Operating Company, Inc.

10 November 2010

Scott Kaden Missouri Department of Natural Resources Geological Survey Program P O Box 250 Rolla, Missouri 65402 RECEIVED NOV 15 2010

Mo Oil & Gas Council

Dear Scott,

Following our conversation of yesterday, and my letter of the 3rd of November, regarding some additional information you needed before we can effectuate the transfer of wells to our company, I've enclosed the following for your review:

RE: Transfer of Well Operations; Clinton County

- 1) A Notice to Cancel Permit Application on the Double C Farms lease, DNR# 049-20028, signed by Jeff. Leenerts.
- 2) A letter from LaQuinta Exploration & Production Company, Inc. ("LaQuinta") agreeing to the transfer of the listed wells from LaQuinta to Warrior Operating Company.
- 3) Your records had George Mosel listed as the operator of the Mosel #1 thru #7 wells. I've attached copy of a letter dated 3 December 2004 from Matthew Parker of your office releasing the bonds on these wells to Mr. Mosel and two e-mails regarding the transfer of operations on these Mosel wells to LaQuinta. I would trust these documents will suffice as evidence Mr. Mosel no longer is the operator and these wells likewise need to be transferred to Warrior Operating Company.

Scott, if you have further questions on any of this, please call. If all is approved, please advise the transfer of operations has been approved and the bond LaQuinta had posted can be released. When well/lease operations have been officially transferred, I'll send in the OGC-9 on 2010 gas production we have records of.

Respectfully, WARRIOR OPERATING COMPANY, INC.

Jeffrey J. Steinke President

Encl.
JJS/1b

LaQuinta Exploration & Production Company, Inc.

November 10, 2010

Missouri Department of Natural Resources Geological Survey Program Post Office Box 250 Rolla, Missouri 65402 RECEIVED

NOV 15 2010

MO Oil & Gas Council

Re: Transfer of Well Operations

Gentlemen,

This letter is to inform you that LaQuinta Exploration & Production Company, Inc. acknowledges, agrees and confirms that operations on the wells listed on the attached sheet can be transferred to Warrior Operating Company, Inc.

Further, the plugging bond posted with the DNR-Missouri Oil & Gas Council by LaQuinta Exploration & Production Company, Inc. can be released. If you have questions on any of this, please call me.

Regards,

LaQuinta Exploration & Production Company, Inc.

Jeffrey L. Leenerts, President

789 Riley Ridge Road Linn Creek, MO 65052

816-456-0102



RECEIVED

2 November 2010

WELL TRANSFERS

Missouri Department of Natural Resources, Geological Survey Program

NOV 15 2010

FROM (Old Operator): LaQUINTA EXPLORATION & PRODUCTION COMPANY, INC. WO Oll & Gas Council

TO (New Operator): WARRIOR OPERATING COMPANY, INC.

ALL WELLS IN CLINTON COUNTY, MISSOURI

LEASE/WELL NAME	WELL NUMBER	DNR PERMIT NUMBER	LEGAL DESCRIPTION
Jones-Cruickshank	2	049-20026	SE SE SW §33-T56N-R30W
Jones-Cruickshank	3	049-20027	NE NE SW §33-T56N-R30W
Evans Farms, Inc.	1	049-20025	SE NE NW §04-T55N-R30W
Charles Hinchey	1	049-20029	SE NE SW §04-T55N-R30W
Donald & George Wren	1	049-20024	SE SE NE §32-T56N-R30W
MM Lazy Eight, LLC	1	049-20022	SE NE NW §33-T56N-R30W
MM Lazy Eight, LLC	2	049-20023	SE NE NW §33-T56N-R30W
Mosel	1	049-20006	SW SE NW §28-T56N-R30W
Mosel	2	049-20007	SE NE SW §28-T56N-R30W
Mosel	3	049-20008	SE NE SW §28-T56N-R30W
Mosel	4	049-20009	NW SE SW §28-T56N-R30W
Mosel	5	049-20010	NW SE SW §28-T56N-R30W
Mosel	6	049-20011	NW NE NW §33-T56N-R30W
Mosel	7	049-20012	NW NE NW §33-T56N-R30W

Bob Holden, Governor • Stephen M. Mahfood, Director

DEPARTMENT OF NATURAL RESOURCES

www.dnr.mo.gov

12/03/2004

Mr. George Mosel 6830 NE Highway H Turney, MO 64493 RECEIVED

NOV 15 2010

Mo Oil & Gas Council

Dear Mr. Mosel

Enclosed are the following certificates of deposit: 9713, 9714, 9715, 9716, 9717, 9718, 9719, Each certificate of deposit is for the individual amount of six hundred and fifty dollars (\$650.00), each certificate of deposit is from the Mercantile Bank of Plattsburg. These certificates of deposit were used as plugging bonds for 7 wells as required under the RULES AND REGULATIONS OF THE MISSOURI OIL AND GAS COUNCIL. These plugging bonds are being released as a separate company has posted a bond for the wells formerly under the above-mentioned bonds. This company has taken responsibility for these wells. The Missouri Department of Natural Resources, Geological Survey and Resource Assessment Division, Geological Survey Program, UIC/Oil and Gas Unit formally releases Bonds # 9713, 9714, 9715, 9716, 9717, 9718, and 9719. Should you have any questions, please feel free to contact me via any of the methods listed below.

Sincerely,

GEOLOGICAL SURVEY AND RESOURCE ASSESSMENT DIVISION

Matthew Parker, Unit Chief Hydrogeologic Investigation Unit Geological Survey Program Wellhead Protection Section P.O. Box 250 Rolla, MO 65402 573/368/2195

573/368/2317_{fax}

email: matt.parker@dnr.mo.gov

Integrity and excellence in all we do







To: "LaQuinta Gas Company" <info@laquintagascompany.com>

Subject: Re: Mosel Wells (Clinton County)

From: "Matt Parker" <matt.parker@dnr.mo.gov>

Date: Tue, 19 Oct 2004 10:53:24 -0500

I believe Dave or I can supply you with the other permit information. I will be making the necessary changes to ownership. In releasing the bonds back to Mr. Mosel I will need to know if his mailing address is still RR 1, Box 79, Turney, MO and if he wants the cds sent to that address. If you could ask him to contact me or if you could relay the information to me I would appreciate it.

Thanks,

Matthew Parker, Unit Chief
Hydrogeologic Investigation Unit
Geological Survey Program
Geological Survey and Resource Assessment Division
P.O. Box 250 Rolla, MO 65402
573/368-2317(fax)

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

"LaQuinta Gas Company" <into@laquintagascompany.com>

email: matt.parker@dnr.mo.gov

To matt.parker@dnr.mo.gov

CC

Subject Mosel Wells (Clinton County)

10/19/2004 07:32 AM

Hi Matt, We are going to assume operations on the seven wells on the George Mosel property (T56N-R30W Sections 28 & 33) with our operating company LaQuinta Exploration and Production Company. We have permit numbers for five of the wells (Permit #'s 20006, 20007, 20008, 20011 and 20012. As I stated in an earlier email, we do not have any permit information for two of his wells, so I can't give you the numbers. We will be sending to you the transfer of operations form for these wells that we have typed up and George has signed.

Since we will be assuming operations of these wells, George would like for his CD's being held by US Bank to be release once our transfer is complete. George has seven CD's being held by US Bank, which I will send you copies of if you need them.

Thank You, Jeff Leenerts

http://us.f125.mail.yahoo.com/ym/ShowLetter?box=Inbox&MsgId=5539_4448894_92744_1510_1... 10/19/04